



[Previous Planned Service Outage Summary](#)

**Planned Service Outage Summary – February 2026**

(Posted February 12, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																																																																																																															
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28																																																																																				
<b>Market Area</b>					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																																																																																															
1/30/2026	Carlton South	811	R	307	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260																																																																																						
<b>Field Area</b>					<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="14" style="text-align: center;">Station Maintenance</td> <td colspan="14" style="text-align: center;">Station Maintenance</td> </tr> <tr> <td colspan="14" style="text-align: center;">188 188</td> <td colspan="14" style="text-align: center;">188 188 188</td> </tr> <tr> <td colspan="14" style="text-align: center;">65 65</td> <td colspan="14" style="text-align: center;">65 65 65</td> </tr> </table>																												Station Maintenance														Station Maintenance														188 188														188 188 188														65 65														65 65 65													
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11/24/2025	Spraberry 12-inch	601	D	257																																																																																																																
	Spraberry 16-inch	1112	D	130																																																																																																																

**Description of Notice Posting Date**

No shading: Existing Planned Service Outage  
 Green shading: New Planned Service Outage/Force Majeure  
 Yellow shading: Updated/Revised Planned Service Outage  
 Gray shading: Returning to normal operating capacity levels

**Direction of Flow**

R = Receipt  
 D = Delivery

**Impact to Primary Firm Service**

Black font: Primary firm service will not be impacted  
 Blue font: Northern does not anticipate primary firm service will be impacted  
 Red font: Northern anticipates primary firm service will be impacted

**Footnote**

<sup>1</sup>Force Majeure : Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates on a temporary bypass. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day  
 The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

**Planned Service Outage Summary – March 2026**

(Posted February 12, 2026)

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					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
<b>Market Area</b>					<sup>1</sup> Force Majeure																														
1/30/2026	Carlton South	811	R	307	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
<b>Field Area</b>																																			
1/30/2026	Spraberry 12-inch	601	D	257				Station Maintenance 197 197 197						Station Maintenance 197 197 197						Station Maintenance 197 197 197 197 197 197 197 197															
1/30/2026	Seminole Subsystem	598	D	485													Station Maintenance 300 300 300																		

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[Previous Planned Service Outage Summary](#)

**Planned Service Outage Summary – April 2026**

(Posted February 12, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
Field Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
					Station Maintenance																														
1/30/2026	Spraberry 12-inch	601	D	257	197	197																													

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